Fiscal Year 2019 Cornell University

Central Energy Plant (CEP) Fast Facts¹

CEP PRIMARY ENERGY CONSUMPTION			
Primary Consumption (trillion Btu)	1990 ⁽²⁾	2019	
Electricity (Grid Purchased)	0.60	0.06	
Coal	1.33	0.00	
Hydro (electric)	0.02	0.02	
Natural Gas	0.28	3.04	
Oil	0.14	0.00	
Total Primary Energy Consumption	2.35	3.13	
CENTRAL ENERGY PLANT EFFICIENCY			
Energy Output (trillion Btu)	1990	2019	
Total Steam Generation ⁽³⁾	1.35	1.36	
Total Turbine Electric Generation	0.07	0.88	
Total Energy Output	1.42	2.24	
Fuel Sources (trillion Btu)	1990	2019	
Coal	1.33	0.00	
Natural Gas - Boilers	0.28	0.17	
Natural Gas - Turbines	0.00	2.65	
Natural Gas - Duct Burners	0.00	0.23	
Oil	0.00	0.23	
Total Energy Input (trillion Btu)	1.74	3.05	
Total Central Plant Efficiency	81%	74%	
Total Steam Sales (trillion Btu)	0.99 17%	0.88 22%	
Total Distrib and Building Steam Losses (%)			
Total Steam Condensed for Electric (trillion Btu) ELECTRICITY	0.00	0.21	
Cornell Utilities Generated (Mwh)	<u>1990</u>	<u> 2019</u>	
Cornell Utilities Hydro	5,200	7,300	
Cornell Utilities Steam Turbine - Cogen	21,000	26,800	
Cornell Utilities Gas Turbine - CCHPP ⁽³⁾	0	231,600	
Total Cornell Utilities Generated	26,200	265,700	
Electricity Exported to Grid (Mwh)	0	(77,200)	
Electricity (Grid Purchased) (Mwh)	174,500	12,400	
Total CEP Electricity (Mwh)	200,700	200,900	
Total Campus Sales (Mwh)	190,626	192,000	
LSC Electricity (Grid Purchased) (Mwh)	0	4,900	
Electricity (NY Grid) Sources	1990	2019	
Other Renewables	0%	7%	
Coal	19%	1%	
Natural Gas	17%	26%	
Hydro	21%	35%	
Nuclear	17%	31%	
Petroleum	25%	<1%	
Other	1%	<1%	
Total	100%	100%	
CHILLED WATER	10070	10070	
Energy Output & Input (trillion Btu)	<u>1990</u>	<u>2019</u>	
Total Chilled Water Production (trillion Btu)	0.381	0.582	
Total Energy Input (trillion Btu) ⁽⁶⁾	0.072	0.024	
System Coefficient of Performance	5.3	24.2	
Total Campus Sales (trillion Btu)	0.348	0.529	
Chilled Water Sources			
Mechanical Chillers	85%	4%	
Lake Source Cooling	0%	96%	
"Free" Cooling	15%	0%	
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ENERGY RELATED CARBON DIOXIDE (CO ₂)	EMISSION		
Purchased Electric Grid CO ₂ Emission Factor (kg/MWh)	<u>1990</u>	<u>2019</u>	
Grid Electric CO ₂ (1,000 metric tons)	870 152	115	
Cornell Central Energy Plant	152	2	
Cornell Coal ⁽⁴⁾	125	0	
Cornell Natural Gas ⁽⁵⁾	15	162	
Cornell Oil	11	0	
Total CEP CO ₂ Emissions (1,000 metric tons)	151	163	
Total CO ₂ Emissions (1,000 metric tons)	303	165	
CO ₂ Emissions By Primary Energy Type:	1000	2010	
Electricity (Grid Purchased)	<u>1990</u> 50%	<u>2019</u> 1%	
On-Site Coal	41%	0%	
On-Site Natural Gas	5%	99%	
On-Site Oil	4%	0%	
On-Site Hydro	0%	0%	
CENTRALLY CONNECTED BLDG GSF x 1,00	10		
CENTRALET CONNECTED BEDG GST X 1,00	1990	2019	
Electric (provided via CEP)	NA	13,900	
Steam (provided via CEP)	NA	13,100	
Chilled Water (provided via CEP)	NA	11,100	
ENERGY METRICS (KBTU/GSF) PER YEAR			
ENERGY METRICS (RB10/03F) FER TEAR	4000	2040	
Electric (CEP to Campus)	<u>1990</u> NA	2019 49	
Steam (gross Generation)	NA	104	
Chilled Water (gross Production)	NA	52	
ENERGY CONSUMPTION BY BUILDING			
Building Type: (trillion Btu)	<u>1990</u>	<u>2019</u>	
Research/Teaching	NA	2.39	
Campus Life	NA	0.51	
Administration (includes CEP)	NA	0.23	
POPULATION AND WEATHER			
	<u>1990</u>	<u>2019</u>	
Students	18,389	22,824	
Staff/Non-Faculty	7,690	9,629	
Faculty (6) (4000 005)	1,617	1,531	
Ithaca Campus ⁽⁶⁾ (1000 GSF)	11,800	16,025	
Campus GSF per Student	642	702	
Heating Degree Days (7,220 Normal) Cooling Degree Days (337 Normal)	6,919 312	6,971 588	
GLOSSARY & NOTES			
Btu: British thermal unit			
Primary: Central Plant Usage MMBtu: Million Btu			
Mwh: mega watt-hour			
(1) Info for CEP only, not all campus facilities part of CEP			
(2) Kyoto Base Year is 1990			
(3) Combined Heat & Power Plant start-up FY 2	2010		
(4) "Beyond Coal" begins FY 2012			
(5) GHG NOT adjusted for exported electric			
(6) Ithaca Campus GSF includes non-CEP conr	nected facilit	ies	